

<div><div>EEI</div><div>Electric Company ESG/Sustainability Quantitative Information</div></div>			
<div><div>Parent Company:</div><div>Operating Company(s):</div><div>Business Type(s):</div><div>State(s) of Operation:</div><div>State(s) with RPS Programs:</div><div>Regulatory Environment:</div><div>Report Date:</div></div> <div><div>Avista Corp.</div><div>Avista Utilities</div><div>Electrical generation and distribution</div><div>ID, OR, WA</div><div>OR, WA</div><div>regulated</div><div>11/14/2020</div></div>			
Refer to the 'EEI Definitions' tab for more information on each metric	Baseline 2005	Last Year 2018	Current Year 2019
Portfolio			
Owned Nameplate Generation Capacity at end of year (MW)	Coal	233.4	233.4
	Natural Gas	552.3	555.1
	Nuclear		
	Petroleum		
	Total Renewable Energy Resources		
	Biomass/Biogas	50.7	50.7
	Geothermal		
	Hydroelectric	902.4	940.4
	Solar		
	Wind		
	Other		
data organizer on the left (i.e., the plus/minus symbol) to open/close the alternative generation reporting options			
Net Generation for the data year (MWh)	Coal	1,770,709	1,389,037
	Natural Gas	1,770,709	3,289,220
	Nuclear		
	Petroleum		
	Total Renewable Energy Resources		
	Biomass/Biogas	375,016	371,366
	Geothermal		
	Hydroelectric	4,793,878	5,271,813
	Solar		2,152
	Wind	72,690	327,172
	Other	4,727,381	2,219,937
data organizer on the left (i.e., the plus/minus symbol) to open/close the alternative generation reporting options			
Owned Net Generation for the data year (MWh)	Coal	1,770,709	1,389,037
	Natural Gas	1,612,702	1,697,829
	Nuclear		
	Petroleum		
	Total Renewable Energy Resources		
	Biomass/Biogas	338,170	336,936
	Geothermal		
	Hydroelectric	3,610,823	4,029,375
	Solar		
	Wind		
	Other		
Purchased Net Generation for the data year (MWh)	Coal		
	Natural Gas		1,591,391
	Nuclear		
	Petroleum		
	Total Renewable Energy Resources		
	Biomass/Biogas	36,846	34,430
	Geothermal		
	Hydroelectric	1,183,055	1,242,438
	Solar		2,152
	Wind	72,690	327,172
	Other	4,727,381	2,219,937
Investing in the Future: Capital Expenditures, Energy Efficiency (EE), and Smart Meters	Total Annual Capital Expenditures (nominal dollars)	\$ 259,675,102	\$ 420,377,970
	Incremental Annual Electricity Savings from EE Measures (MWh)	56,571	73,186
	Incremental Annual Investment in Electric EE Programs (nominal dollars)	\$ 4,500,000	\$ 24,923,000
	Percent of Total Electric Customers with Smart Meters (at end of year)	N/A	42.9
Retail Electric Customer Count (at end of year)	Commercial	37,282	42,618
	Industrial	1,407	1,318
	Residential	294,036	340,308
Emissions			
GHG Emissions: Carbon Dioxide (CO2) and Carbon Dioxide Equivalent (CO2e)			
Note: The alternatives available below are intended to provide flexibility in reporting GHG emissions, and should be used to the extent appropriate for each company.			
Owned Generation (1) (2) (3)	Carbon Dioxide (CO2)		
	Total Owned Generation CO2 Emissions (MT)	2,353,791	2,049,381
	Total Owned Generation CO2 Emissions Intensity (MT/Net MWh)	0.321	0.275
	Carbon Dioxide Equivalent (CO2e)		
	Total Owned Generation CO2e Emissions (MT)	2,371,430	2,072,194
	Total Owned Generation CO2e Emissions Intensity (MT/Net MWh)	0.324	0.278
Purchased Power (4)	Carbon Dioxide (CO2)		
	Total Purchased Generation CO2 Emissions (MT)	1,934,677	1,262,386
	Total Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.321	0.233
	Carbon Dioxide Equivalent (CO2e)		
	Total Purchased Generation CO2e Emissions (MT)	1,934,684	1,267,028
Owned Generation + Purchased Power	Carbon Dioxide (CO2)		
	Total Owned + Purchased Generation CO2 Emissions (MT)	4,288,468	3,311,767
	Total Owned + Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.321	0.257
	Carbon Dioxide Equivalent (CO2e)		
	Total Owned + Purchased Generation CO2e Emissions (MT)	4,306,114	3,339,222
Non-Generation CO2e Emissions	Total Owned + Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.322	0.259
Nitrogen Oxide (NOx), Sulfur Dioxide (SO2), Mercury (Hg)	Generation basis for calculation (7)		
Nitrogen Oxide (NOx)	Total NOx Emissions (MT)	3,954	1,588
	Total NOx Emissions Intensity (MT/Net MWh)	0.005	0.002
Sulfur Dioxide (SO2)	Total SO2 Emissions (MT)	776	598
	Total SO2 Emissions Intensity (MT/Net MWh)	0.001	0.001
Mercury (Hg)	Total Hg Emissions (kg)	0.15	0.12
	Total Hg Emissions Intensity (kg/Net MWh)	0.0000	0.0000
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Resources			
Human Resources	Total Number of Employees	1,485	1,766
	Total Number on Board of Directors/Trustees	11	10
	Total Women on Board of Directors/Trustees	2	4
	Total Minorities on Board of Directors/Trustees	1	1
	Employee Safety Metrics		
	Recordable Incident Rate	6.20	4.86
	Lost-time Case Rate	0.32	1.50
	Days Away, Restricted, and Transfer (DART) Rate	0.32	2.16
	Work-related Fatalities	0.00	0.00
Fresh Water Resources	Water Withdrawals - Consumptive (Billions of Liters/Net MWh)	0.0000	0.0000
	Water Withdrawals - Non-Consumptive (Billions of Liters/Net MWh)	0.0082	0.0086
Waste Products	Amount of Hazardous Waste Manifested for Disposal	6,100	34,925
	Percent of Coal Combustion Products Beneficially Used	0%	0%
Additional Metrics (Optional)			
Insert additional rows in this section as necessary.			

Note: Data sourced from EPA GHG MRR Subparts C, D, W, and DD; EIA Form 861; SEC form 10-K; and FERC Form 1.  
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